

# Significant Progress on Pertamina's Project

As of the 3rd Quarter in 2022, several of Pertamina's projects that are part of the National Strategic Project are in its final stage before completion. It is a significant endeavor towards Pertamina's aspiration to ensure energy security for all walks of life.

## Phase 1 Balongan Refinery Unit VI (Increasing Capacity)

In RDMP Phase 1, the Balongan Refinery completed its installation of the Preflash Column, which was added to increase the capacity of the following Refinery.

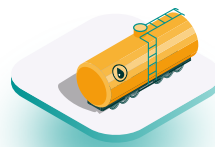
This project also provided Pertamina the opportunity to increase the flexibility of CDU (Crude Distillate Unit). Balongan Refinery is also able to process Heavy Mix Crude or Lighter Crude Oil.



**Before RDMP Balongan Refinery Unit VI**

**125.000**

Barrel per Day (bpd)



**After RDMP Balongan Refinery Unit VI**

**150.000**

Barrel per Day (bpd)



**Investment**

**15,6**

Billion US Dollar  
as of September 2022

In addition to the RDMP Balongan RU IV, as mentioned in the August 2022 edition of CNU,

Pertamina through the Refinery & Petrochemical Subholding (PT Kilang Pertamina International) is working to complete other RDMP projects.

## Refinery Development Program



## Jambaran –Tiung Biru Gas on Stream (GoS)

One of the Upstream's subsidiary, which is PT Pertamina EP Cepu, conducted its initial on-stream gas for the development of Jambaran Tiung Biru (JTB) Gas Utilization Field in Bojonegoro, East Java. This effort was conducted on the 14th August, 2022 which was in attendance of SKK Migas Deputy Operations Julius Wiratno and Pertamina EP Cepu (PEPC) President Director Awang Lazuardi and was directly monitored throughout the gas-inflow process from the JTB Field.

**"Thus, JTB gas has officially made significant contributions to the fulfilment of national energy,"**

Pertamina EP Cepu (PEPC) President Director Awang Lazuardi



The JTB project is estimated to become one of the largest gas producers in Indonesia with a production capacity of 330 MMSCFD (Million Standard Cubic Feet per Day) and gas sales capacity of 172 MMSCFD.

100 MMSCFD is disposed to meet the need for gas-based power plants

### Semarang-Gresik Gas Pipeline Interconnectivity



**Gas Sales Capacity**

**172**  
MMSCFD



**Length of Gas Pipeline**

**267** KM



**Investment**

**112**

Billion US Dollar  
as of September 2022

### PT Pertamina EP Cepu

Pertamina EP Cepu was appointed as JTB operator in 2013

□ The shareholders of PEPC are 99% owned by PT Pertamina Hulu Energi and 1% owned by PT Pertamina Pedeve Indonesia.

Pertamina EP Cepu (PEPC) is part of Upstream Pertamina Subholding which is engaged in oil and gas industry activities, including exploration and exploitation as well as sales of oil and gas production. PEPC was established under the laws of the Republic of Indonesia which is the embodiment of the strategy for managing upstream oil and gas activities on September 14, 2005, which was ratified through the Minister of Law and Human Rights in Decree No. C-26131HT.01.01.

